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OPERATING REPORT SUMMARY.
FEBRUARY 1941



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OPERATING REPORT SUMMARY.

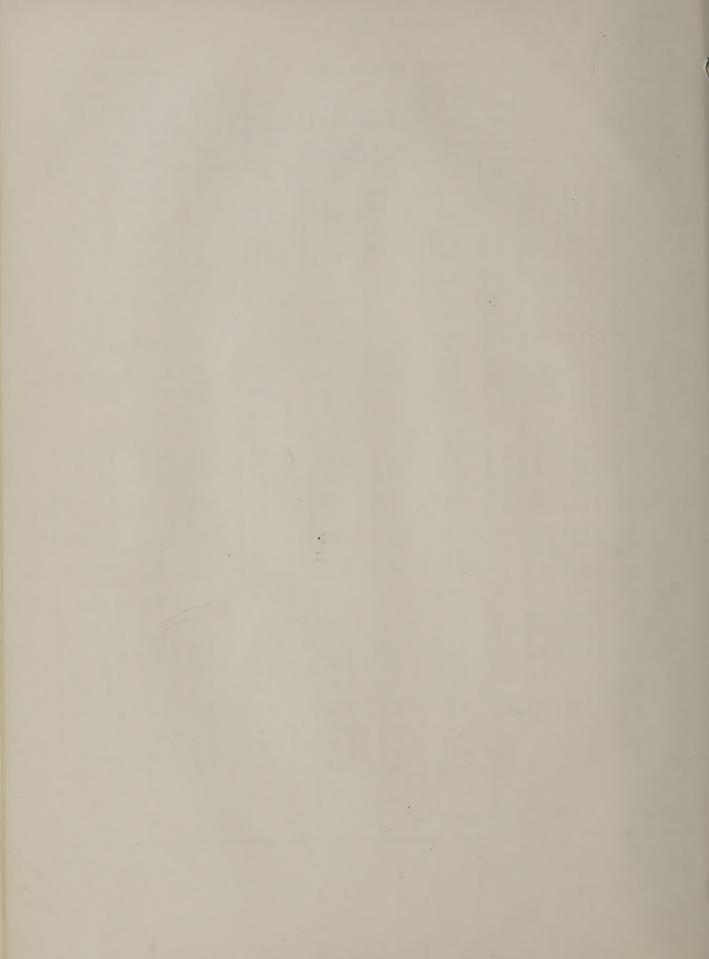
OPERATING REPORT SUMMARY

MONTH OF February, 1941

SHEET One

REGION One

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA RVICE REQ		FUNDS AVAILABLE FOR DEBT	ACTUAL AS OF LOAM EST	A PERI	RACT	MIN.
STSTEM	MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER EMBER	AVG. KWH CONSUMP- TION	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
DEL 2 SUSSEX ME 2 PENOBSC ME 8 ARROSTO MD 4 STMARYS MD 7 CAROLIN NH 4 MERRIMA	35 27 7 30 15 12	NDS	79 21 0 91 24 13	369 22 NDS 205 NDS NDS	13882 610 2512 18351 16217 5323	59 53 91 91	119 287 202 84 161 228	57 78 36 90 44 38	4 4 5 5 6 5 6 2 6 1
NJ 4 MONMOUT NJ 6 SUSSEX NY 18 TOMPKIN NC 3 WILSON NC 9 T P NC 10 HAYWOOD	36 42 30 50 56 17		5 2	76	2 4 9 4 L A T E N R P T L A T E L A T E 2 5 3 9		167	7 3	50
NC 14 PITT NC 21 SAMPSON NC 23 CALDWEL NC 25 RUTHERF NC 27 O P L NC 29 P L L	34 28 37 34 38 26	201 196 239	88 94 51	177 290	6298 8493 1799 LATE LATE NRPT	71	108 117 118	4 9 5 6 5 7	5649
NC 31 HALIFAX NC 32 PERSON NC 33 MARTIN NC 34 ANSON NC 35 DAVIDSO NC 36 RANDOLP	22 15 18 20 17 21	N D S N D S N D S	0 43 56 43	NDS NDS NDS	1016 5495 7539 LATE 13283 LATE	62	3 4 2 1 4 6 1 1 3 1 0 5	6 3 3 9 5 7 5 2	35 61 45 26
NC 37 DAVIE NC 38 CARTERE NC 39 UNION NC 40 BRUNSWI NC 41 GREENVI NC 43 JONES	17 18 15 14 15	NDS NDS NDS	48 71 74	NDS NDS NDS	4724 LATE 11442 6221 LATE 1276	80	103	33 46 68	31 47 51 51
NC 48 MECKLEN PENN 4 CRAWFOR PENN 6 INDIANA PENN 12 SULLIVA PENN 13 TIOGA PENN 14 CLEARFI	1 45 37 38 38 37	378 185 192 193 302	81 80 48 87 71	409 225 198 181 312	LATE 36 471 11763 951 10912 6668	87 64 78	170 76 124 88 145	61 54 91 67 62	3 4 3 8 4 3 4 0 5 3
PENN 15 BRADFOR PENN 17 ARMSTRO PENN 19 WARREN PENN 20 BLAIR PENN 21 SOMERSE PENN 22 JEFFERS	40 30 6 15 13	181 218 NDS NDS NDS NDS	58 91 67 42 45	233 251 NDS NDS NDS NDS	5 3 46 388 59 1605 12392 21917	60 1 80 1 61 1	8 2 1 2 5 1 2 8 1 1 2 1 9 2 3 0 6	100 84 81 56 76 61	3 6 4 4 3 8 5 9 5 3 4 3
D = DEFICIT NDS = N	NO DEB	T SERVICE	DUE			4000			



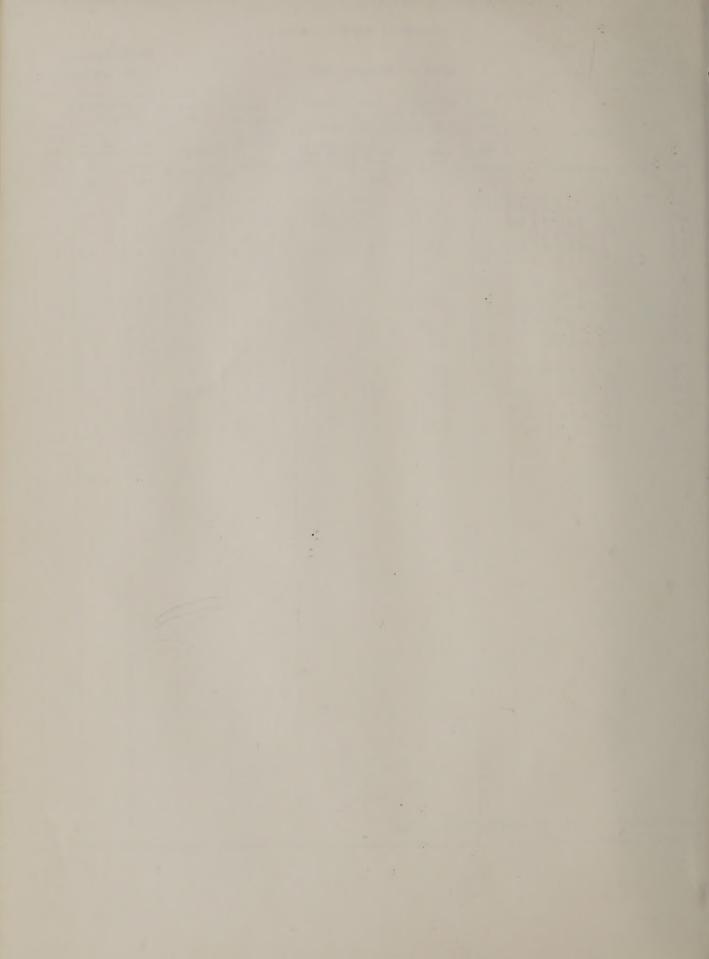
OPERATING REPORT SUMBARY

SHEET TWO

MONTH OF February, 1941

REGION One

	CVCTCM	WGT.	AS A	PERCENTA	E DEPREC. GE OF UIREMENTS	FUNDS AVAILABLE FOR DEBT		S A PER	RACT	MIN.
	SYSTEM	MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
V T V A V A V A	24 BEDFORD 7 ORLEANS 8 WASHING 2 CRAIG 11 ROCKING 18 T E S	21 14 32	N D S N D S N D S	57 28 5	NDS NDS 107	10803 6254 1655 LATE 10686 LATE	5 9 8 7 8 9 6 6	130 282 429 142	53	49 52 40
V A V A V A V A V A	20 B R P 22 CAROLIN 27 NOTTOWA 28 LANCAST 29 NELSON 30 BATH	38 54 38 34 29 23	155 160 121 299 NDS	1 0 0 5 5 3 2 7 3 2 7	153 84 222 171 NDS	LATE 7200 4454 3906 9545 10624	78 61 75 77 72	137 177 137 108 151	100 75 89 92 79	66 61 45 58 52
V A V A V A V A V A	31 MECKLEN 34 LEE 35 MADISON 36 PRINCEG 37 NANSEMO 38 LOUDOUN	28 15 22 6 5 8	186 NDS NDS NDS NDS NDS	50 30 44 15 52 23	326 NDS NDS NDS NDS	8522 3672 3748 3236 3607	65 88 57 67 65 43	127 139 119 118 128 199	70 52 65 78 71 71	55 67 47 84 62 51
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D = DEF1	CIT NDS = N	O DEPT	SERVICE, C	UE		-				Property socialities against the



OPERATING REPORT SUMMARY

MONTH OF February 1941

SHEET Three

REGION Two

				SYSTEM							- WC	T.			A	SA	P	ER	CEI	ATA	GE	0	F	NTS	1		IAI		S BLE EBT	AC		AL	LO		CC	TAC	RA		GE		MIN.			
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						-(1)							12)		13	3)			(4)		-	(5)				(6)			17)		(8)			19)	1	10)
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000	AAAAAA				3 3	7 0 2 1 4 5		TCUC	P	O L S R	U I Q I Q I	O I	1 T		4 2 4 5 4 3 3 9 4 3 4 3		2 2	35	5 4 3 5 5 5			5.6	6 1 5 9 4 2			38	7 8 8 3 8 3 5 8 2 7		1	5°	0 3 4 3	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1	5 6 7 4	71	1	139	48726		6	1 4 6 3 7	4	22 4 4 6 3 1 4 0
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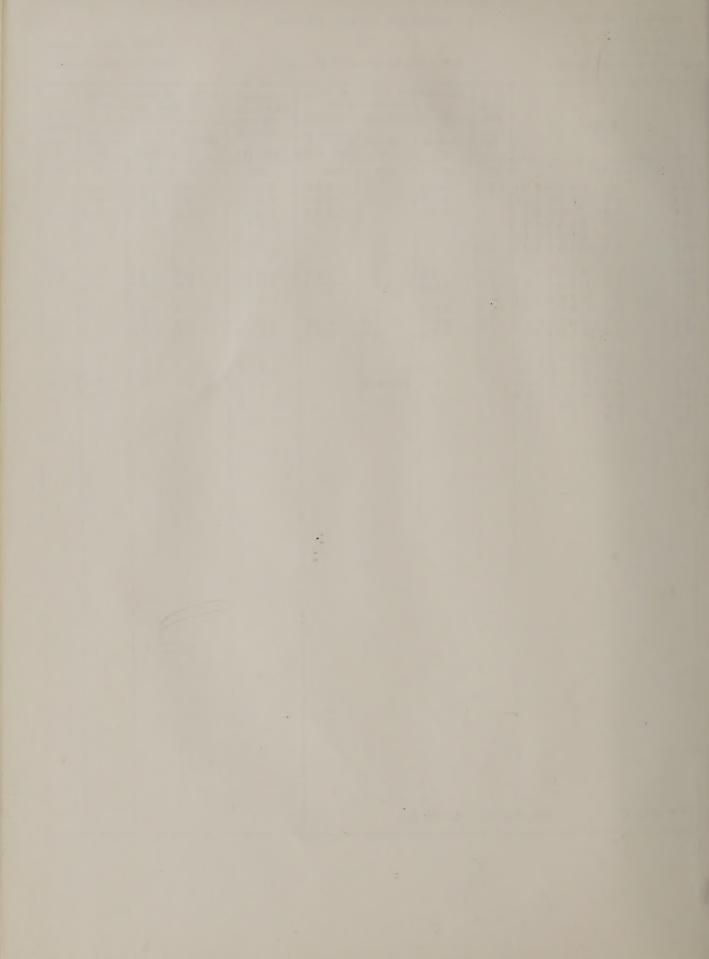
OPERATING REPORT SUMMARY

MONTH OF Rebruary, 1941

SHEET Four

REGION TWO

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						(1)							(2)			13	5)			(4)			(5)			2	16)			17)	-	18	3)			19)	1	101	ĺ
	GA GA GA SC SC				9 9 9 1	2 4 5 9	BUCS	ROLT	ANIA	NENT	TSCE	HAU		. 5	0663333		N	10	SSS		0		50			N) S) S) S		3 3 L L	4 5 A A	8 5 9 T I T I	3 7 E			5 4 6	8	1	4 4 0	1		8	4 4 3 5 5 9		45 59 47	The same of the sa
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	S C S C				5 5	3	D M	A	RR	C	HO	EN	3	1	0		IN	00	S				89				S		3	0	56	2			76	O		10			4	19	-	5 8 5 4	Children or the country of the country or the count
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DEPARTMENT OF AGRICULTURE RURAL ADMINISTRATION GENERAL STATISTICS SECTION MONTH OF February, 1941

OPERATING REPORT SUMMARY

REGION Three

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTAR RVICE REQ		FUNDS AVAILABLE FOR DEBT	OF LOAN	PERCENTAGE CONTRACT	MIN.
31312#	MO.	CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (8) PREV. THREE MONTHS	SERVICE	DENSITY PE	ST AVG. KWH R CONSUMP- BER TION	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	3) (9)	(10)
ALA 20 BALDWIN ALA 22 BUTLER ALA 23 PIKE ALA 25 BULLOCK ALA 26 BARBOUR	43 33 23 34 22 21		28 82 54 54 79	115 84 NDS 69 NDS NDS	1838 4335 3842 3125 8515 10269	73 1 79 1 68 1 57 1	25 59 09 89 02 57 09 52 29 109 33 41	17 28 38 42 34 43
ALA 27 CONECUH ALA 28 CHAMBER ALA 29 GREENE ALA 30 AUTAUGA ALA 32 GENEVA ALA 33 STCLAIR	18 16 15 15 8 8	NDS NDS NDS NDS NDS NDS	1 17 30 40 18	NDS NDS NDS NDS NDS NDS	7 4 37 5 1 99 6 7 3 2 4 17 1 7 2 3 5 3 2	58 1 49 1 60 1 90 1	21 49 94 44 55 55 87 53 03 40 46 30	50 47 42 16 59 53
KY 1 K R E KY 3 JACKSON KY 18 MEADE KY 20 MCCRACK KY 21 NELSON KY 23 TAYLOR	54 20 38 34 36 84	NDS 195 112 NDS	82 87 74 81	N D S 126 221 141 N D S	LATE 4863 LATE 2720 7951	67 1 71 1	53 117 22 73 23 82 18 65	45 51 49 66
KY 26 TOOU KY 27 BOYLE KY 30 SHELBY KY 33 DAVIESS KY 34 BARREN KY 35 WARREN	30 32 33 33 25 23	106 225 139 133 NOS	51 109 88 101 85 85	77 187 154 144 N D S	2525 5518 11469 10950	69 1 72 1 104 68 1	49 83 13 77 13 78 95 57 23 69 26 70	58 70 50 19 60 61
KY 37 OWEN KY 40 JESSAMI KY 45 ANDERSO KY 46 HARRISO KY 49 CLARK KY 50 GRAVES	37 32 22 24 24 19	4 1 5 1 4 9 N D S N D S N D S	81 86 103 104 76 64	376 143 NDS NDS NDS NDS	10480 5084 3604 11032 8767	66 1 83 1 82 1 63 1	23 70 35 73 03 60 05 68 31 96 36 76	69 63 60 55 59
KY 51 HARDIN KY 52 FLEMING KY 54 WAYNE KY 55 HENDERS MISS 20 YAZOO MISS 21 COAHOMA	20 25 13 37 35 36	NDS NDS 59 330 206	71 . 58 49 118 70	N D S 4 7 3 N D S 3 1 7 2 6 9	LATE 1513 5557 14825 5016	68 1 57 1 78 1	96 56 58 53 60 68 02 100 12 85	68 53 56 31 37
MISS 23 COPIAH MISS 28 HANCOCK MISS 30 JONES MISS 31 WASHING MISS 34 LEFLORE MISS 36 MARION	28 33 19 26 25 21	93 403 NDS NDS 482	70 78 78 70 90	494 NDS NDS	5 5 0 5 1 0 9 7 0 1 4 1 0 9 2 7 3 4 2 L A T E	69¦ 1 97;	2 3 1 3 5 5 8 9 1 4 6 1 5 4 8 6 8 0	3 3 4 6 3 5 3 6 3 5
D = DEFICIT NDS = N	O DEB	T SERVICE,	DUE		- American			



OPERATING REPORT SUMMARY

SHEET SIZ

MORTH OF February, 1941

REGION Three

SYSTEM		GT.	AS A	NUE BEFOR PERCENTA RVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT	ACTUAL A	AS A PER	RACT	MIN.
31316		MO. CU	AT RRENT ATE	AT MAXIMUM RATE	AVERAGE COL. 3 (8) PREV. THREE MONTHS	SERVICE	DEMSITY	COST PER MEMBER	AVG. KWH CONSUMP-	BILLS
(1)		2) (5)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
MISS 38 WA	RRENCKSON	18	VDS VDS	5 4 2 7	NDS	5517	80	149	5 9	33
MISS 40 SM	ITH		V D S	19	N D S N D S		77 60	106		41 36
MISS 41 PI MISS 49 LE	E	17				LATE				
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D = DEFICIT	NDS = NO	DEBT SER	VICE,	DUE			1			
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OPERATING REPORT SUMBARY

MONTH OF February, 1941

SHEET Seven

REGION Four

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA RVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT		S A PER	RACT	MIN.
	MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (6) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
IND 1 GREENE IND '6 BOONE IND 7 WHITLEY IND 8 WABASH IND 9 MARSHAL IND 11 WARREN	35 57 43 38 34 22	109 172 NDS	100 135 119	111 154 NDS	LATE 33226 10871 LATE LATE 19715	91 104 73	105 82 109	95	3 4 2 3
IND 14 SHELBY IND 15 FAYETTE IND 16 HENRY IND 18 RUSH IND 21 BARTHOL IND 24 CARROLL	4 3 3 1 3 7 3 2 2 9 3 8	140 140 208 212 113 147	65 22 107 86 71 111	89 135 188 280 206 137	4682 4156 21344 7924 7918 14267	92 70 101 66 73 81	9 4 2 1 3 8 9 1 3 2 1 1 7 1 1 1		52 30 30 28 40 25
IND 26 DAVIESS IND 27 DECATUR IND 32 HANCOCK IND 33 HENDRIC IND 35 JASPER IND 37 JAY	13 18 33 37 19 33	N D S N D S 1 4 2	6 4 4 4 1 0 3	N D S N D S 128	2812 10338 LATE 30378 LATE LATE	74 65 81	121	5 7 5 8 9 9	61 49
IND 38 JOHNSON IND 40 KNOX IND 41 LAGRANG IND 43 PARKE IND 44 ALLEN IND 46 MIAMI	42 13 24 23 17 13	212 NDS NDS NDS NDS	8 7 7 8 7 4 7 6 7 6	212 NDS NDS NDS NDS	17841 3040 LATE 17056 5607 9027	7 7 8 0 7 3 7 4 7 8	116 108 158 123 111	6 8 5 1 6 4 6 5 5 7	26 52 43 28 37
IND 47 ORANGE IND 52 RIPLEY IND 53 STEUBEN IND 55 TIPPECA IND 59 WAYNE IND 60 MORGAN	17 15 21 14 34 6	N D S N D S N D S N D S 1 4 7 N D S	40 37 73 90 69 43	N D S N D S N D S N D S 1 1 4 N D S	2479 10583 585 15454 11256 7737	73, 90 81, 83, 81, 68,	111 214 110 104 137 146	5 1 5 0 7 4 4 7 8 8 4 5	51 63 25 44 23 75
IND 70 WHITE TO THE TOTAL TO THE TOTAL TERMS TO THE THE TERMS TO	1 1 1 1 4 3 3 3 1 4 1 2	N D S N D S 1 6 6 1 3 8 N D S	71 109 117 98 88	N D S N D S 1 3 9 2 0 3 N D S	9633 21913 17891 12586 LATE	83 79 103 71 75	103 113 81 127 111	5 4 7 0 8 4 6 5 4 9	35 41 34 34 55
IND 88 KOSCIUS IND 89 HARRISO IND 92 JACKSON IND 100 NEWTON IND 101 C I P IMICH 5 LENAWEE	24 17 32 8 18 29	NDS NDS NDS	93 75 72 18	N D S N D S N D S	24652 1748 LATE 11704 4731	78 80 81 79	112 105 96 111 129	81 49 62 99	23 61 48 72
D = DEFICIT NDS = N	O DEBT	SERVICE, (DUE						



OPERATING REPORT SUMMARY

SHEET Fight

MONTH OF February, 1941

REGION Four

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA RVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT	OF L	AS A PER DAN CONT ESTIMATE	RACT	MIN.
31374	MO.	CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP-	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
MICH 26 INGHAM MICH 28 PRESQUE MICH 33 CHARLEV MICH 37 HURON MICH 40 ALLEGAN MICH 41 OCEANA	37 38 28 32 28 23	158 181 219 102 238 NDS	60 64 30 43 33 62	209 237 228 121 129 NOS	31207 7062 7299 15286 29253 6509	72 76 64 54 57		81 72 56 60 60 49	59 57 29 29 40 43
MICH 42 MASON MICH 44 GRANDTR MICH 45 CASS OHIO 1 MIAMI	21 21 30 55	NDS NDS	48 32 79	NDS NDS	9663 5568 LATE 14482	74 72 71	118	92	38 36 21
OHIO 24 DELAWAR OHIO 29 PIKE	36	165	9 7 5 1	243	7547	9 9 6 4	163	71 48	33
OHIO 30 MARION OHIO 31 HOLMES OHIO 32 BELMONT OHIO 33 AUGLAIZ	36 49 28 40	196 137 353	76 86 83	205 158 334	8537 8783 10134 LATE	94 89 90	101 107 128	62 71 65	3 8 3 2 4 3
OHIO 39 PAULDIN OHIO 41 LICKING	31	257	8.6 8.3	253 182	16815 16884	86 81	104	5 5 6 4	3 3 3 6
OHIO 42 DARKE OHIO 50 UNION OHIO 55 COSHOCT	33 42 35	302 69	60 37	259	14339 9756 LATE	73 79	123 104	5 7 6 6	32
OHIO 56 LORAIN OHIO 59 MORROW OHIO 60 SENECA	49 33 35	154 163 188	8 1 8 5 9 5	169 161 190	7543 36776	98 87 97	8 4 1 0 7 9 6	9 7 6 3 5 6	20 23 32
OHIO 65 FAIRFIE OHIO 68 FULTON OHIO 71 LOGAN OHIO 74 BUTLER OHIO 75 WILLIAM	38 37 58 35 36	368 121 166 193	. 98 51 85 68	352 148 352 205	188 68 3265 9556 7857 LATE	77 76 69 67	109 111 125 136	75 73 72 57	38 25 36 40
OHIO 83 HURON	30	209	65	180	7087	108	132	66	3.2
OHIO 84 CARROLL OHIO 85 HARDIN	18	5 4 5 N D S	73	N D S	16535	79	147	75	36
OHIO 86 GUERNSE OHIO 87 WOOD I OHIO 88 GALLIA I WVA 8 HARDY	22 18 11 26	669 NDS NDS NDS	90 67 105 8	NDS NDS NDS NDS	13353 14210 7711 277	75 91 80 52		60 68 53 57	5 9 4 1 6 9 5 4
WVA 10 HARRISO	27	. 74	18	D 47	5 9 9	75	150	5 5	30
D = DEFICIT NDS =	NO DEB	T SERVICE,	DUE			The problem many value of the second of the			



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION GENERAL STATISTICS SECTION MONTH OF February, 1941

OPERATING REPORT SUMMARY

SHEET Nine

REGION Five

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA AVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT	OF LO	AS A PER DAN CONT ESTIMATE	RACT	MIN.
	MO.	CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
- (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ILL 2 WAYNE ILL 7 HENRY ILL 8 COLES ILL 12 BUREAU ILL 18 PIKE ILL 31 MENARD	3 9 4 8 1 5 1 4 3 8 4 3	671 134 NOS NOS 185 174	103 94 109 56 55 72	616 112 NDS NDS 208 193	15576 7155 15149 3760	105 84 79 88 65	121		1 8 5 1 3 4 3 9 4 8 3 3
ILL 23 SANGAMO ILL 26 TROQUOT ILL 27 EDGAR ILL 28 CHAMPAT ILL 29 SHELBY ILL 30 ADAMS	4 2 3 1 1 8 2 6 2 5 2 4	138 94 NOS 266	91 77 25 89	114 126 NDS 342 NDS	5 5 3 5 3 0 5 6 3 3 7 8 2 2 1 0 3 5 L A T E 9 0 8 3	8 5 4 6 7 7 7 5 6 9	108 118 101 102	70 76 65 74	33 25 24 21 56
ILL 31 MONROE ILL 32 MCOONOU ILL 33 HANCOCK ILL 34 JACKSON ILL 36 JASPER ILL 37 SALINE	16 19 13 11 14 13	N D S N D S N D S N D S N D S N D S	6 6 5 5 8 1 6 1 4 8 8 5	N D S N D S N D S N D S N D S N D S	11491 9004 3763 7045	9 3 7 0 5 9 6 7 7 2 6 1	98 138 147 123 188 128	5 7 6 1 5 0 5 9 6 4 7 8	65 53 49 68 40 60
ILL 38 MCLEAN ILL 39 FULTON ILL 40 MACOUPI ILL 43 PULASKI ILL 44 CARROLL ILL 45 CLINION	18 14 11 13 9 11	N D S N D S N D S	9.5 60 60 8 7.9	N D S N D S N D S N D S N D S	10165 13399 3067 LATE 562 5515	65: 75: 83: 67: 90:	120 127 144 108 87	5 5 5 5 6 8 5 0 7 7	2.9 4.4 4.0 5.8 2.9
ILL 46 HADISON IOWA 2 SIOUX IOWA 3 PLYMOUT IOWA 5 CARROLL IOWA 7 MARSHAL IOWA 9 SCOTT	11 20 16 41 17 41	N D S N D S 4 4 9 N D S 3 5 2	1 0 2 9 6 8 1 4 2 7 6	N D S N D S 5 4 0 N D S 3 0 5	3665 9807 LATE 6283 5774 25597	85: 79 76: 77 86	113 104 118 124 128	6 4 5 1 7 0 5 7 6 9	5 () 4 5 3 6 6 4 4 9
IOWA 11 WEBSTER IOWA 12 ASS CIOWA 14 HUMBOLD EWA 15 HARRISO IOWA 16 MONONA IOWA 18 WRIGHT	40 49 55 30 40 50	434 258 220 172 206	1 0 4 2 5 3 9 4 4 6 7 8	375 383 165 146 196	3605 3553 14360 232 7089 LATE	95 200 66 50 63	95 61 146 188 128	54 121 81 66 67	3 4 5 1 3 3 3 3 9
IOWA 19 ADAMS IOWA 21 GUTHRIE IOWA 23 CRAWFOR IOWA 26 SHELBY IOWA 27 BUENAVI IOWA 31 GRUNDY	4 3! 2 0 4 1! 3 5! 3 4! 3 5	384 NOS 190 194 338 191	1 39 7 0 5 1 7 8 1 1 1	207 NDS 105 363 214 384	58 91 7309 3053 4423 23329 8400	65 69 71 60 80 80	121 132 138 151 113 116	6.5 6.1 4.3 7.0 8.3 9.6	38 43 54 34 18 25
D = DEFICIT NDS = N	O DEFT	SERVICE	DUE				demonstrate state - mil		



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION ADMINI

OPERATING REPORT SUMBARY

SHEET Ten

REGION Pine

1 1 :		SYSTEM	WGT.	AS A	PERCENTA	E DEPREC. GE OF UIREMENTS	FUNDS AVAILABLE FOR DEBT		S A PER AN CONT STIMATE	RACT	MIN.
			MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (6) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP-	BILLS
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
******	1 O W A 1 O W A 1 O W A 1 O W A 1 O W A	32 BUTLER 33 CALHOUM 34 JONES 36 WRIGHT 38 POCAHOM 39 BENTON	3 5 3 5	224 331 444 381 308 438	106 87 85 112 90 121	184 217 153 188 391 280	7798 13741 11916 5349 5731 16328	7 2 9 5 8 1 8 1 8 1 8 7	123 103 119 109 106 96	83 68 82 83	21 27 37 22 37 23
	1 O W A 1 O W A 1 O W A 1 O W A 1 O W A	40 MARION 41 HANCOCK 43 GREEN 45 MAQUOKE 47 FRANKLI 48 POCAHON	35 23 36		66 129 136	284 514 446	3029 10363 LATE LATE 5140 LATE	7 2 7 6	130 103		45
	1 O W A 1 O W A 1 O W A 1 O W A 1 O W A	49 HARDIN 50 LYON 51 WINNEBA 52 HOWARU 53 LINN 55 OBRIEN	3 4 1 7 1 4 1 4 2 0 1 7	5 3 5 N D S N D S N D S	119 38 116 119 108	535 NDS NDS NDS	7101 4873 14981 LATE 18731 11909	87 80 73 90 75	8 4 11 9 11 2 10 3 10 3	63 (58 62 65 58	3 6 2 8 2 5 3 7 3 4
	1 O W A 1 O W A 1 O W A 1 O W A 1 O W A	56 POWE.SHI 57 MITCHEL 60 EMMET D 61 CHEROKE 62 IDA 67 SAC	23 15 18 15 10 17	N D S N D S N D S N D S N D S N D S		N D S N D S N D S N D S N D S	3314 3351 17444 3194 5418 1989	8 2 7 2 8 2 7 5 6 5 7 8	98 117 106 103 127 94	5 6 6 2 6 0 5 8 4 2 6 5	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	1 O W A 1 O W A 1 O W A 1 O W A 1 O W A	69 HENRY 70 OSCEOLA 71 BUCHANA 73 ADAIR 74 ALLAMAK 20 DELTA	8 14 15 11 13 26	N D S	38 44 29 30	N D S N D S 1 6 3	5 () 6 1 L A T E L A T E 4 3 5 3 1 4 0 0 1 3 3 9	77: 65 87 55	130 158 188 160	4 8 6 8 5 6 5 3	5 () 3 (4) 5 ()
1	MICH MISC WISC VISC VISC	29 ONTONAG 43 CHIPPEW 9 BANGORP 14 OCONTO 16 DOUGLAS 19 CHIPPEW			45 15 66 76 71	NDS 16 133 103 305	7 6 9 9 3 8 5 6 2 3 9	61 75 73 81 66	151 114 129 115 146	8 5 6 4 7 8 5 8 7 4	31 57 35 24 37
N N V V	S C S C S C	21 TAYLOR 25 MONROE 27 BUFFALO 29 CLARK 31 COLUMBI 32 PIERCE	35 43 38! 35 45 33	267 76 235 207 169 362	95 32 52 78 102 93	282 213 392 240 160	5 0 67 5 3 4 1 1 3 6 0 0 7 5 0 3 1 L 3 0 3 3 5 4 2	69 63 76 63 83 81	137 146 117 133 111 127	57 61 64 60 85 67	39 33 43 53 33
	D = DE	FICIT NDS =	NO DEF	BT SERVICE,	DUE				-		



OPERATING REPORT SUMBARY

SHEET Eleven

MONTH OF Rabruary, 1941

REGION Five

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA AVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT		S A PER AN CONT STIMATE	RACT	MIN.
	MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (A) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
. (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
WISC 35 RICHLAN WISC 37 TREAPEA WISC 38 ROCK WISC 40 BARRON WISC 41 VERNON WISC 43 GRADT	4 5 5 4 5 3 7 3 2	122 130 214 186 87 184	4 1 8 3 1 1 1 5 3 6 1 6 3	.363	5194 9969 5543 11441 7213	73 73 91 63 75	1 1 4 1 3 5 1 3 7 1 3 1	76 81 65	45 34 33 36 37
WISC 45 CHIPPEN WISC 46 LAFAYET WISC 47 JACKSON WISC 48 WAUPACA WISC 49 DUIN WISC 51 STOROLK	3 h 3 ? 2 h 3 ? 2 0	252 61 208 NDS 256 NDS	73 33 45 45 83 123	146 85 144 408 310 408	4097 131 3075 194 4937 7954	7 9 5 5 6 1 6 7 5 5	1 3 3 1 5 3 1 4 4 1 3 1 1 2 6		5 8 4 4 5 4 2 5 4 3
WISC 52 CRAWFOR WISC 53 EAUCLAI WISC 54 POLK WISC 55 ADAIS WISC 57 RUSK	20 23 19 14 13	NDS	4 1 4 3 6 4 5 7	H D S H D S N D S N D S	6 4 6 9 2 7 5 8 1 8 3 4 5 8 3 5 3 L A T F	61 63 70 59	133		39 45 32 36
						. The state of the			
D = DEFICIT NDS =	NO DEB	T SERVICE,	DUE						



OPERATING REPORT SUMBARY

MONTH OF February, 1941

SHEET Twelve

REGION Six

SYSTEM	WGT.	AS A	NUE BEFOR PERCENTA RVICE REQ	GE OF	FUNDS AVAILABLE FOR DEBT	OF LOAN	A PERCENTAG CONTRACT IMATES	MIN.
	MO.	CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (4) PREV. THREE MONTHS	SERVICE	DENSITY	COST AVG. KW PER CONSUMP EMBER TION	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (9)	(10)
MINN 1 KANABEC MINN 3 MEEKER MINN 4 LAKE MINN 9 GOODHUE MINN 10 CARLTON MINN 12 STLOUIS	3 8 5 0 4 3 3 0 3 7 3	0 10	5 9 1 1 1 1 1 9 9 1 9 3	190 383 140	23010 8882	75 76 96 65	126 6 101 8 124 7 107 8 122 7 162 5	0 22 1 58 7 13 3 45
MINN 15 FARIBAU MINN 18 DOUGLAS MINN 25 MCLEOD MINN 32 FILLMOR MINN 34 STEARNS MINN 35 BROWN	4 9 4 1 4 4 3 5 3 1 3 7	229 96 232 351 399 213	1 2 3 5 9 1 1 6 9 1 1 0 4 1 1 3	115 225 275 376	7003 D4065 1437 9454 3457 16563	53 65 83 72	119 8 191 7 111 10 121 7 130 8	3 38 1 16 5 33 2 16
MINN 37 JACKSON MINN 39 CHIPPEY MINN 48 ANOKA MINN 53 WASECA MINN 54 FARIBAU MINN 55 WATONWA	477 26 36 36 38 36	265 565 232 133 103 272	91 104 103 101 53	N 1) S 3 2 1	7104 5627 8016 1957 34799	6 1 8 3 7 0 8 3	117 9 128 6 146 8 100 8 110 7 113 7	3 25 0 23 7 20 9 18
MINN 56 CROWWIN MINN 57 OTTERTA MINN 58 KANDIYO MINN 59 OLMSTED MINN 60 RED NOOD MINN 61 FREEBOR	35 28 15 29 39 37	100 NDS 154 171 335	19 125 94 77 98	228 NDS 157 163 333	6737 LATE 24477 10033 7187	8 3 7 6 6 9	177 5: 97 6: 118 9: 181 7: 111 8:	4 26 6 37 8 33
MINN 62 WRIGHT MINN 63 SCOTT MINN 65 DAKOTA MINN 66 NOBLES MINN 70 HENNAPI MINN 71 BLUEEAR	3 5 3 1 3 7 3 7 3 7 2 3 0	375 174 167 224 267	1 2 7 8 3 1 1 0 1 1 3	343 181 165 194	29414 1552 13231 LATE 9688	74. 91. 84.	103 9: 127 7: 106 9: 108 8:	4 26 1 19 1 19
MINN 72 RENVILL MINN 73 PIPESTO MINN 74 NORMAN MINN 79 BIGSTON MINN 80 LINCOLN MINN 81 AITKIN	15 20 13 12 52	NDS NDS NDS NDS	1 0 3 7 3 4 3 4 7 9	N D S N D S N D S N D S 1 5 8	9619 13922 LATE 1551 3920 906	72 1 60 1 58 1	100 79 141 67 190 56 134 61 68 7	7 39 5 36 L 34
MINN 82 BECKER MINN 89 PINE MINN 92 SOITASC ND 8 BENSON ND 11 CASS ND 13 FOSTER	2. 1 1 3 9 3 3 2 4	115 127 56	4 9 8 n 5 o	116 123 ND3	L ATE L ATE L ATE 2 5 5 8	87	73 50 128 71	337 23
D DEFICIT NDS = N	O DEBI	T SERVICE,	DUE		!			



OPERATING REPORT SUMMARY

MONTH OF February, 1941

SHEET Thirteen

PEGICN Six

SYSTEM	MET REVENUE BEFORE LEPREC. AS A PERCENTAGE OF CEST SERVICE REQUIREMENTS		FUNDS AVAILABLE FOR DEST	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES			MIN. BILLS		
	NiC.	CURRENT RATE	MAXIMUM RATE	AVERAGE COL. 349) PREV. THREE MONTHS	Controlled State	DEMSITY	COST PER MEMBER	AVG. KWH CONSUMP-	CILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
10 17 MCHFORY	3				LAFF				
IND 14 GRAINED	1 .;		, }		3057	10 /1	1 1 4	()	5 4.
(SI) 5 (CLAY	40		; 5 5 3		1 () ()	23 (3)	1 > 1		
180 7 L 1210 0 L of	5 ()		5		10045	2.5	1 1 1		5 (1
ISD 11 PETILITY	.7	.1.13	اد ،		5 5 15 4	2 2	1 4 3		5 ,
SD 13 MINNEHA	3	1			LAIF	ì			
									es define the three designations of the
D = DEFICIT . NOS == N	O DEE.	T SERVICE, I	DUE					na pro superiori della constitución della constituc	-



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION GENERAL STATISTICS SECTION MONTH OF February, 1941

OPERATING REPORT SUMBARY

SHEET Fourteen

REGION Seven

SYSTEM		WGT.	NET REVENUE BEFORE DEPREC. AS A PERCENTAGE OF DEBT SERVICE REQUIREMENTS.		GE OF	FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES		RACT	MIN.
		MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (a) PREV. THREE MONTHS	SERVICE DOLLARS	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	C O L O	41 32 32 13 32 21	198 81 56 NDS 795 NDS	5 8 3 6 9 0	139 131 NDS	1432 9313 3852 3193 19999	8 4 7 9 5 3 8 2 6 3 6 7	151 107 194 130 135 136	7 5 6 4 8 4 5 3 2 6 3 5 5	43 35 37 39 44 65
	C O L O	12 13 8 12 5	и D S и D S и D S	의 1 의 명 의 6	N D S N D S N D S	104+3 1610 4913 NRPT LATE	94 86 72 87	113 103 96 180	4 3 6 4 7 5 6 9	3 4 4 5 4 7 3 7
	KANS 3 U S C KANS 7 JEWELL KANS 8 ALLEN KANS 13 BROWN KANS 14 SUMNERC KANS 15 DICKINS	26 28 24 34 18 30	135 185 167 214 N08 257	132 50 46 46 40 55	99 96 26 91 NDS 214	0 774 3536 1095 6898 6236 12624	119 66 46 71 66 79	4 5 1 3 7 1 8 8 1 4 3 1 4 1 1 1 7	6 4 5 7 4 0 1 0 0 1 2 7 5 3	26 54 33 29 55
}	KANS 18 SEDGWICKANS 19 BUTLER KANS 21 SHAWNEE KANS 22 DONIPHA KANS 24 CLAY KANS 25 LYON	18 12 26 26 15 15	164 NU3 122 55 NDS NDS	7 0 1. 7 5 4 2. 4 2. 8 0	167 108 149 57 NDS	110 2005 3473 841 13532 2806	53 73 77: 62 70 65	1.45 1.36 1.53 1.37 1.18 1.55	87 85 85 74 51 50	46 53 26 44 42 55
	KANS 26 COFFEY KANS 27 MORRIS KANS 28 NORTON KANS 29 REPUBLI KANS 30 NEMAHA KANS 31 CRAWFOR	1 4 1 3 1 7 1 3 8	NDS NDS NDS NDS	3 2 5 6 2 1 2 5 3 6	HDS HDS HDS HDS NDS	1870 LATE 6225 9551 810	51 66 69 55 63	162 132 115 147 121	4 6 4 5 3 6 5 4 5 1	3 0 6 0 7 5 5 0 5 9
	KANS 32 RENO KANS 33 PRATT NEBR 1 R D P NEBR 2 GERING NEBR 3 C R D P NEBR 4 POLKDIS	9 13 46 46 38 32	N D S N D S 2 4 2 5 3 1 3 2 1 1 8	45 37 109 38 57 47	NDS NDS 356 117 176 118	6651 5621 12049 945 2891 730	78 68 101 102 51 67	1.20 1.06 1.04 1.06 1.52	9 4 7 5 1 3 5 1 0 4 7 5 1 9 6	44 1 3 2 5 3 10 4 5 7
	NEBR 7 SENDP NEBR 24 LANCAST NEBR 25 NORRISD NEBR 26 LOUPRIV NEBR 44 EASTERN NEBR 49 HOWARDD	5 0 4 0 3 0 3 2 4 7 3 1	106 74 56 56 141 41	56 49 38 47 59 41	123 69 57 52 140 34	1389 2551 730 10424 2320	68 55 56 66 35	140 180 150 191 120 310	5 4 5 3 5 3 5 1 5 2 4 4 1	40 55 51 50 55 65
	D = DEFICIT NDS = N	O DEB	T SERVICE,	DUE				The same of the sa		



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION GENERAL STATISTICS SECTION MONTH OF February, 1941

OPERATING REPORT SUMMARY

SHEET Fifteen

REGION Seven

SYSTEM	WGT.			FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES			MIN.	
3131Em	MG.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (8) PREV. THREE MONTHS	SERVICE	DEHSITY	COST PER MEMBER	AVG. KWH CONSUMP-	BILLS
, (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
NEBR 51 BURTOIS NEBR 53 BUFFALO NEBR 54 CUMMING NEBR 56 CEDAR NEBR 58 BOONENA NEBR 59 BUTLERD	34 30 30 13 11	2.5 1.0.8 1.0.3 N.0.8 N.0.8	83 19 75 54	27 124	7954 7115 13207 6811 173 376	70 75 62 71 39	120 137 132 119 219	5 9 6 5 5 0 4 9	43 50 71 68 59 70
NEBR 62 DISTPUBNEBR 63 STANTON NEBR 64 DISTPUBNEBR 65 DISTPUBNEBR 66 THURSTON NEBR 69 DAVSON	1 4 9 1 3 1 6 1 0 8	N D S N D S N D S	3 5 5 0 5 0	N D S N D S	4 1 8 8 1 2 2 7 7 2 4 3 2 5 3 0 7 7 3	5 9 5 6 5 7 6 6 7 4 8 6	120 128 133 130 98	55 55 105 50	71 57 52 76 76 39
NEBR 71 MADISON NEBR 76 SOUTHER WYO 3 FRE 4 ON T WYO 5 BIGHORN WYO 6 GOSHEN WYO 9 UINTA	1 0 3 1 1 3 3 8 3 8	132 NOS 353 135	1.7 3.3 7.7 5.7 5.8	· · ·	2229 9652 1596 7450 3546	45 59 78 60 64 120	187 161 120 157 113 91	5 9 1 3 5 5 8 1 0 6	5 3 5 7 4 4 4 9 3 4
WYO 10 PLATFE WYO 11 LINCOLN WYO 12 PARK WYO 14 LARAMIE	3 8 2.7 3 4	105 157 35 N) S	9 0 8 8 2 5 4 1	7 4 1 6 4 1 4 4 N D 3	2327 10917 1053 3104	8 0 9 2 7 2 8 4	120 137 124 142	58 123 66 99	4 9 5 2 3 3 3 1
D = DEFICIT NDS = NO DEET SERVICE, DUE									



OPERATING REPORT SUMBARY

DEPARTMENT OF AGRICULTURE
RURAL
ELECTRIFICATION
ADMINISTRATION
GENERAL STATISTICS SECTION

MONTH OF February, 1941

SHEET Sixteen

REGION Eight

	WGT. AS A		NUE BEFORE DEPREC. A PERCENTAGE OF ENVICE REQUIREMENTS		FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LUAN CONTRACT ESTIMATES		MIN.
SYSTEM	MG.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (9) PREV. THREE MONTHS	SERVICE	DENSITY	COST AVG. KWH PER CONSUMP- IMBER TION	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (9)	(10)
ARK 10 PULASKI ARK 11 JACKSON ARK 12 MILLER ARK 13 JOHNSON IARK 14 A P L	28 34 30 28 27 39	340 55 126 172	90 60 23 43 33	303 57 176	13348 4959 1871 6486 10507 NRPT	5 3 7 3 5 5	107 58 134 53 109 66 130 81 120 59	5 7 1 7 3 7 3 4 3 3
ARK 15 WOODRUF			34	9.)	5543 LATE		162 54 122 55	54
ARK 21 LINCOLN ARK 22 CLAY ARK 23 MISSISS ARK 24 WASHING	1 1 5	NDS NDS	77 58 80	ND3	11054 4391 14120	1	140 61 154 56 99 76	5 5 3 () 15 ()
ARK 26 FULTON ARK 27 OUACHIT LA 6 STMARY LA 7 GRANT	3 5 3 3	N D S 144	5 2 2 3 1 0 9	.NDS	3064 1190 6046 LATE	1	165 56 134 102 97 79	61
LA 7 GRANT LA 8 TERREBO LA 9 LAFAYET	23	NDS	8.9 7.7		8760 13424	92	92 128 111 66	4 3 3 1
LA 10 WASHING LA 11 BOSSIER LA 12 FRANKLI LA 13 E B R LA 14 L I E LA 15 POLATEO	1014	N D S N D S N D S	7 5 7 5 1) 5 6 3 4	N D S N D S N D S	534 1182 7117 5432 NRPT 659	59	97 66 102 82 153 53 171 70 152 79	41 59 44
LA 17 CLAIROR LA 18 BEAUREG MO 12 PEMISCO MO 18 TEXAS MO 19 BOUNE MO 20 MARION	4	NDS 199 137 199	36 110	NOS 188 139 170	1137 4535 9787 5865 3587	62 70' 89 89	160 65 139 58 119 58 179 48 102 93 118 70	5 () 4 9 4 3 4 1 4 5 4 2
MO 22 HOWARD MO 23 LEWIS MO 24 CALLAWA MO 25 PERRY MO 26 RALLS	33 42 42 35 36	264 159	5 8 5 8 5 3	417	3 5 76 5 8 8 5 4 5 7 4 LATE LATE	6 5	131 58 136 51 115 71	61 83 44
MO 27 ANDREWS			42	1	4 3 5 0		157 58	-
MO 28 BARTON MO 30 LAWRENC MO 31 MISSISS MO 32 ATCHISO MO 33 BUTLER MO 34 MACON	2 5	140 NDS NDS	1	NDS	7140 11237 5573 LATE	65 65 71	148 64 130 52 131 104 122 73 128 81	5 5 5 6 4 4 4 3 5
D = DEFICIT NDS =	NO DE	ERT SERVICE	E DUE	1				



OPERATING REPORT SUMBARY

SHEET Seventeen

MONTH OF February, 1941

REGION Bight

NET REVENUE BEFORE DEPREC. ACTUAL AS A PERCENTAGE FUNDS AS A PERCENTAGE OF WGT. OF LOAN CONTRACT AVAILABLE! MIN. AGE DEBT SERVICE REQUIREMENTS ESTIMATES FOR DEBT SYSTEM BILLS AVERAGE COL. SERVICE COST AVG. KWH MO. DENSITY CHRRENT MUMIXAM 3(0) PREV. PER CONSUMP-RATE THREE MONTHS RATE DOLLARS MEMBER TION (1) (2) (3) (4) (5) (6) (7) (9) (101 (8) MO 35 NOS ADAIR 1.0 60 NDS 6142 141 184 59 5 3 MO 30 AUDRAIN 2.1 NDS 5 0 NIIS 139 67 43 61) MO 3 7 BATES 10 NOS 4 3 11)5 11441 74 1 4 1 61 MO 38 REYNOLD NDS 5 171 Yns 7513 5 5 148 7 7 50 M () PETTIS 40 14 NIS 9103 5 51 NDS 5 9 124 64 45 MO 41 PLATTE 9 NDS 5 71 NDS 4315 54 131 51) IM O 43 CALDWEL 1.0 LATE M () 4 3 LACLEDE 1 1 NDS 59 NDS 5721 6.9 8 9 03 4 7 MO 44 GRUNDY 15 LATE MO OSAGE 45 14 3 7 7 7 NOS 14 17 3 8 5 100 58 52 MO 40 TANEY NDS 4 1! 111) 3 3,074 7 3 1 3 3 13 4 8 MO 4 7 COOPER 1 4 NDS 52 いっとう 111)3 5 31 152 60 62 MO 4 13 NEWTON 1 31 NUS NDS 07 140, 5 4 58 IM O 49 HOWELL LATE MO 5 3 POLK 3 N 1) S 5 51 VDS 1561 7 2 4 3 66 73 OKLA KINGFIS 5 3 254 3145 1) 3 75 1101 64 43 3 7 373 7723 OKLA KAY 121 54 33 OKLA CADDO 3 3 63 181 49 1.78 3270 6 3 1 4 51 6 7 47 UKLA B E A B U 5 3 LATE 2811 OKLA 10 CLEVELA 5 5 5 7: 1.51 2.25 73! 1 2 3 14 UKLA 12 ALFALFA 54 313 1 3 3 4 3 8 3 85 03 126 70 39 OKLA 14 LOVE 5 3 1 () 30 1009 61 240 691 35 OKLA 15 TILLMAN 2151 194 70 277 13033 73 102 72 38 OKLA 16 PONTOTOL () LATE OKLA 18 BECKHAM 1 1 NDSID N1) S 103? 501 159 64 52 OKLA 19 CHAIG 1 7 NDS! 50 NDS 1405 61 152 61 43 OKLA 20 GARVIN 141 LATE DKLA 21 WASHITAL VDS 14! 54 NDS 1032 57! 219 5 5 43 OKLA COTTON 156 23 181 371 NDS NDS 3370 641 40 OKLA 23 OKAULGE NDSI 141 40. 11 DS 2543 451 185 53 85 OKLA 24 LINCOLN; 15: IATE DKLA 25 171 ROGERS NDS 7 3 NDS 41135 65 125 103 34 DKLA 20 HARMON 1 01 NDSI 83 NDS 5445 63 125 68 OKLA 2.7 BRYAN 81 NDSID 9 NDS 2017 53 162 5 9 C = DEFICIT NDS = NO DEBT SERVICE, DUE



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION GENERAL STATISTICS SECTION MONTH OF February, 1941

OPERATING REPORT SUMMARY

SHEET Eighteen

REGION Nine

	: 	WGT.				FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES			MIN.
		MC.	AT CURRENT RATE	AT MAXEMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	EILLS
	(1)	(2)	(3).	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	CAL 5 MODOC CICALI 15 PLUMAS IDA 4 BONNER IDA 10 NEZPERCIDA 11 KOOTENA 15 IDAHO	31 28 55 30 21 17	112 172 139 188 129 NDS	4 0 6 1 6 7 5 0 4 6 4 7	118 197 131 258 NDS NDS	3348 1335 7414 455 4266 2076	9 0 71 7 5 6 6 1 1 3 6 4	111 135 117 168 75	117 114 54 77 53	53 47 50 50 50
	I D'A 10 CASSIA I D A 17 FREMONT MONT 1 RAVALLI MONT 2 CASCADE MONT 5 RICHLAN MONT 9 YELLOWS	3 16 37 37 38 38	N D S 81 231 142	45 63 100 111 85	N D S N D S 4 1 2 0 3 1 1 5 4 0 1	3 5 6 6	77 81 75 93 83 75	33	73	50 54 70 337
	MONT 10 MADISON MONT 11 SANDERS MONT 12 MISSOUL MONT 13 FLATHEA MONT 15 FERGUS MONT 16 PARK	38 32 37 25 25 16	36 108 N08	1.4 7.0 8.5 0.3	1.10 NDS NDS	LATE 3837 11094 3305	536 706 707	1.70 1.89 1.07 1.30	77 131 60 67	4.5 5.1, 3.6, 3.1
1	MONT 17 RUSEBUD MONT 19 STILLWA NEV 4 0 D P ORE- 2 LANE ORE 4 LINCOLN ORE 5 CLATSOP	1 21 27 5 33	N 0 S 1 3 2	1 5 0 1 5 0	N 11 3 1 5 5	3933 LATE 1971 LATE 13347	7 - 1 3 1 1 1 3 2 1 1 3 3 1 1	1 1 6 1 7 4 1 4 1 9 8	157	2.5 2.0 5.0 3.0
	ORE 14 UMATILL ORE 16 MALHEUR ORE 17 DOUGLAS ORE 19 JORDAN ORE 21 COOS UTAH 6 GARFIEL	3 1 6 1 7 5 4 1 4	N D S	25 99	185 N D S N D S	10331 LATE 3253 94 LATE	1 0 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100	77	3 9
	UTAH 7 P L P UTAH 8 DUCHESN WASH 8 BENTON WASH 9 SANJUAN WASH 14 KING WASH 18 SPOKANE	40	N D S 2 9 4 4 2 N D S) 1.2! 13.1 (I		NRPT 117 1040) 808	8 0 8 3 9 0 6 6 8 6	9 () 1 () 8 1 3 3 1 4 () 1 .) 9	4 3 5 9 9) 7 9 1 0 4	5 4 3 4 3 5 3 7 2 3
•	WASH 20 COLUMBI WASH 23 GRAYSHA WASH 25 C D P WASH 27 LEWISDP WASH 28 KITTITA WASH 30 STEVENS	10 28 24 23 13		1 23 5 1 7 2	N D S N D S N D S N D S	1479 LATE 5067 -4235 24085 LATE	1 0 4 1 3 3 9 5	299 101 112 36	130	3 3 1 3 4 3 1
	WASH 32 OKANOGA WASH 35 PENDORE WASHEFICTT ADAMNDS =		N D S N D S BT SERVICE	23 21 53	N D S N D S	1753	4.3 7.5 8.5	3 1 4 9 4 8 1	3 8 4 4 1 0 0	51



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION GENERAL STATISTICS SECTION

OPERATING REPORT SUMMARY

SHEET Nineteen

MONTH OF February, 1941

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DEPARTMENT OF AGRICULTURE RUR AL ELECTRIFICATION ADMINISTRATION

OPERATING REPORT SUMBARY

SHEET Twenty MONTH OF February, 1941 REGION Ten GENERAL STATISTICS SECTION

	WGT. AS		TENUE BEFORE DEPREC. A PERCENTAGE OF SERVICE REQUIREMENTS		FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES		RACT	MIN.
SYSTEM		AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY	COST PER MEMBER	AVG. KWH CONSUMP- TION	BILLS
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
TEX 72 LAMAR TEX 74 SEYMPUB TEX 75 WHARTON TEX 76 BLANCO TEX 77 JOHNSON TEX 78 CHEROKE	17 23 19 16 21 16		5 5 8 3 5 9	N D S N D S N D S	14867 LATE LATE LATE 8279 1086	75 80	129 94 112	6043	4039
TEX 80 COLLING TEX 83 FISHER TEX 84 HALL TEX 85 WISE TEX 86 COMANCH TEX 87 KARNES	18 16 16 14 19 13		0 02 20 44	NDS NDS NDS	1863 2824 1392 3227 LATE LATE	66 74 70 68	121 114 132 172	58 62 43 41	3 5 3 6 3 2 4 3
TEX 88 NUECES TEX 89 HOUSTON TEX 91 SANPATR TEX 92 BANDERA TEX 93 DEWITT TEX 94 GONZALE	1 4 1 4 1 4 1 4 1 4	NDS	18 26 68	NDS NDS NDS	LATE 1680 LAFE 11030	72 73 67	61 109 169	3 8 4 () 5 3	67 56 44
TEX 95 MEDINA TEX 96 VICTORI TEX 98 YOUNG TEX 99 JONES TEX 100 WASHING TEX 101 PARKER	16 14 8 15 10 15	NDS NDS 60 NDS NDS	27 47 60 28	NDS NDS NDS NDS	1323 4423 7877 LATE 9332	71 97 73 77 83	107 132 107 193	41 103 114 46	5 3 2 4 3 5 4 0
TEX 102 JACKSON TEX 103 POLK TEX 104 MITCHEL TEX 106 TAYLOR TEX 107 MARTIN TEX 108 SWISHER	13 6 11 1 3 2	NDS	45	N D S N D S	LATE 4159 3615 LATE LATE LATE	65 68	129	5 4 6 4	5047
TEX 111 AUSTIN	2				LATE				
D = DEFICIT NDS =	NO DE	BT SERVICE	DUE				and the second		



DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION MONTH OF February, 1941

OPERATING REPORT SUMMARY

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SYSTEM	WGT.	NET REVENUE BEFORE DEPREC. AS A PERCENTAGE OF DEBT SERVICE REQUIREMENTS		FUNDS AVAILABLE FOR DEBT	ACTUAL AS A PERCENTAGE OF LOAN CONTRACT ESTIMATES		MIN.	
STSTEM	MO.	AT CURRENT RATE	AT MAXIMUM RATE	AVERAGE COL. 3 (0) PREV. THREE MONTHS	SERVICE	DENSITY COST PER MEMBER	AVG. KWH CONSUMP-	BILLS
(1)	(2)	(3).	(4)	(5)	. (6)	(7) (8)	(9)	(10)
ALA 18 CULLMAN ALA 19 LIMESTO ALA 21 CHEROKE ALA 35 JACKSON ALA 36 DEKALB ALA 37 MORGAN	53 50 32 7 7 8	382 1106 106 NDS NDS	142 79 58 254 109	190 NDS NDS	9237 1825 8942 9566 4337 LATE	94 8 5 105 10 147 8 114 6	2 126 4 53 3 267	25 24 41 26 37
ALA 38 SHEFPUB KY 38 FULTON MISS 1 MONROE MISS 17 PONTOTO MISS 19 HOLLYSP MISS 22 LEAKE	8 19 59 20 40 36		221 88 265		3700 LATE 9500 13550 LATE	125 8	5 3 65 8 190	26 26 24 68
MISS 24 LAFAYET MISS 26 PANOLA MISS 29 OKTIBBE MISS 43 TISHOMI MISS 45 CCLARKE	33 20 19 21 16		1 18 1 3 6 2 5 8 3 8	415	5550 7843 LATE 10981 3707	72 12 87 9 316 3 66 17	1 99 2 187 7 55	20 39 24 45
MISS 50 CHICKAS TENN 1 MEIGS TENN 2 DAYTONP TENN 9 MACON TENN 16 MADISON TENN 17 BOLIVAR TENN 19 RUTHERF	1 4 5 4 6 4 3 8 4 3 3 9 5 1	1656	213	265	3695 LATE LATE LATE d124 LATE	113 9	9 111	29
TENN 20 GIBSON TENN 21 FRANKLI TENN 22 MILAN TENN 23 DICKS P TENN 24 HONTGOM TENN 25 JACKSON	54 42 31 30 27 18	304 217 1345	181 120 94		LATE 44207 LATE 16259 24752	101 8	2 290 0 143 7 69 8 117	16 19 41 17
TENN 36 LOUDON TENN 28 PARISPU TENN 29 WEAKLEY TENN 30 KNOX PU TENN 31 MCNAIRY TENN 32 HICKMAN		484	123	1191	5989 2354 LATE LATE 36118	73 7	2 199 3 95 2 56	15 37 16
TENN 34 HARDIN TENN 35 MARION TENN 37 HAWKINS TENN 38 JEFFERS	· 7 3 6	405	174	633	12921 LATE LATE 20545		162	2.2
D = DEFICIT NDS =	NO DE	PT SERVICE	DUE	- department of department of the same				



